CONSOLIDATED QUARTERLY REPORT 2014 Q1

For the period 1.1.2014 – 31.3.2014

BGS Energy Plus a. s.



15.5.2014

Svetla nad Sazavou, Czech Republic

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	1.1.2014 - 31.3.2014		1.1.2013 –	31.3.2013
	СΖК	EUR	CZK	EUR
Income Statement				
Revenues (with revenues from sales of own property and other operation revenues)	113 159	4 214	100 460	3 915
Consumption	102 147	3 804	89 352	3 482
Operating profit	11 012	410	11 108	433
EBITDA	21 214	790	15 667	611
- Of which Depreciation	7 360	274	4 027	157
EBIT	13 854	516	11 640	454
Profit/loss before taxation (EBT)	7 578	282	7 564	295
Profit/loss after taxation	5 528	206	5 588	218
Balance sheet				
Fixed Assets	559 371	20 393	482 385	18 741
Current Assets, of which:	428 306	15 615	364 176	14 148
- Short-term receivables	249 477	9 095	227 788	8 850
- Current financial assets	50 059	1 825	63 757	2 477
Total Assets	988 819	36 049	847 680	32 932
Equity	559 371	20 393	149 499	5 808
Short-term liabilities	161 761	5 897	161 761	6 284
Long-term liabilities including bank loans	635 273	23 160	535 424	20 801

1 Selected consolidated financial results for the period 1 January 2014 to 31 March 2014

Note: Exchange rates provided by the Czech National Bank

2 Brief description of the most important achievements or failures of the issuer during the period of the report as well as a description of the most important factors and events, in particular atypical ones, which impact the achieved results:

The BGS Group consolidated turnover for the period 1.1.2014 – 31.3.2014 exceeded CZK 113mio, it is CZK 13mio higher compared to 1Q 2013. This value was achieved, above all, thanks to the improved and stable energy production of all biogas plants within the portfolio of BGS. Revenues from EPC (Engineering-Procurement-Construction) projects constructed by BGS Biogas a.s. were stable during that period.

The Group consolidated EBITDA for 1Q 2014 is CZK 21mio, the result is 35% higher compare to 1Q 2013. Main reason for increased EBITDA was the higher portion of revenues from energy production to EPC projects. Energy production is more profitable.

There are no atypical factors or events during the period.

3 Forecasts of financial results

The issuer does not publish the forecasts of financial results.

4 General information about the Issuer

Company Name:	BGS Energy Plus a.s.
Company Address:	Zamecka 7, 582 91 Svetla nad Sazavou, Czech Republic
www:	www.bgs-energy.cz
Ticker:	BGS
ISIN:	CZ0005121707
Authorized Advisor:	Capital Solutions ProAlfa Sp. z o.o.

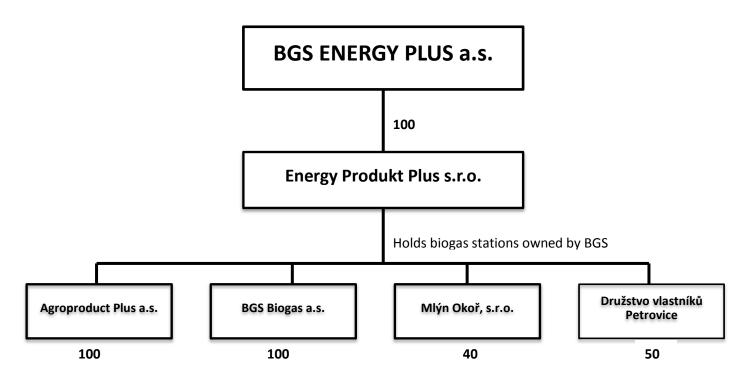
5 Description of the organisation of the group indicating consolidated entities

The following table presents the Group's structure and the holding company's stake in the entities comprising the Group:

Entity name	Country of registration	% of share capital held by the holding company	Consolidation method
Energy produkt plus s.r.o.	Czech Rep.	100%	full consolidation
Agroprodukt plus a.s.	Czech Rep.	100%	full consolidation
BGS Biogas a.s.	Czech Rep.	100%	full consolidation
Družstvo vlastníků Petrovec	Czech Rep.	50%	equivalence method
Mlýn Okoř	Czech Rep.	40%	equivalence method

BGS Energy Plus a.s. is a group of companies involved in electricity and heat production from power plants powered by biogas. The group builds biogas plants for its own account as well as for clients on engineering, procurement and construction (EPC) basis. BGS Energy Plus a.s. is a holding company, responsible for the full cycle of energy production, from growing and management of agricultural substrates, through engineering and construction management, technology procurement as well as biogas plants ownership and management.

Company structure:



In the three-month period ended 31.3.2014, the Group did not discontinue any of its operations.

In the three-month period ended 31.3.2014, the Group did not make any changes to its structure, including mergers, acquisitions, sale of the Group's entities, long-term investments, divisions, restructuring or discontinuation of operations.

6 Share capital of the Issuer

Series/ issue	Type of shares	Type of preference	Limitation of right to shares	Number of shares
Α	bearer	No	Yes	11 459 000
В	bearer	No	No	3 750 000
Total number of	shares			15 209 000
Total share capit	al in CZK		15 209 000	

7 Shareholder structure

As of 31 March 2014 the Issuer's shareholder structure was as follows:

		Ν	lo. Of votes at the	% of votes at the
Shareholder	No. of shares	% of capital	Shareholders Meeting	Shareholders Meeting
Ales Radil	3 819 666	25,11451	3 819 666	25,11451
Radim Hruza	3 819 666	25,11451	3 819 666	25,11451
Zdenek Radil	3 819 666	25,11451	3 819 666	25,11451
Ales Radil, Radim Hruza, Zdenek Radil				
(as a common ownership)	2	0,00001	2	0,00001
Other investors	3 750 000	24,656	3 750 000	24,656
TOTAL	15 209 000	100.00%		100.00%

8 Statutory bodies of the issuer

Board of Directors

Position	Name	Date of Birth	Position held since
CEO	Ales Radil	2. 2. 1973	20. 5. 2009
Board member	Radim Hruza	1.10. 1977	20. 5. 2009
Board member	Ing. Jindra Radilova	26.5. 1971	20. 5. 2009

Supervisory Board

Position	Name	Date of Birth	Position held since
Chairman	JUDr. Ing. Zdeněk Radil	31. 1. 1975	20. 5. 2009
Board member	Ing. Jaromir Peklo, PhD, MBA	30. 8. 1973	18. 6. 2009
Board member	Ing. Stepan Dlouhy	23. 8. 1977	18.6.2009

In the period from January 2014 to 31 March 2014 there were no changes in board of directors and Supervisory Board.

9 Detailed consolidated financial results for the period of 1 January 2014 to 31 March 2014

The tables below provide the **consolidated** and **unaudited** financial statements of BGS Energy Plus a.s. in accordance with **Czech Accounting Standards** for the period 1 January 2014 to 31 March 2014 and the corresponding period in 2013. There were no changes in rules during the mentioned period.

		1.1.2014 - 31.3.2014		1.1.2013 – 31	.3.2013
		СZК	EUR	СZК	EUR
Ι.	Revenues from sales of third party goods	0	0	0	0
А	Cost of goods sold on third party goods	0	0	0	0
+	Trading margin	0	0	0	0
II.	Turnover from products, services and materials	111 636	4 158	99 748	3 887
В	Cost of products, services and materials	86 177	3 210	79 056	3 081
	Gross margin	25 459	948	20 692	906
С	Personel costs	6 822	254	5 419	211
C. 1.	Labour costs	4 932	184	3 982	155
C. 2.	Board members compensations	0	0	0	0
C. 3.	Social security and health insurance costs	1 438	54	1 105	43
C. 4.	Social costs	452	17	332	13
D	Taxes and charges	124	5	74	3
E	Depreciation	7 360	274	4 027	157
III.	Revenues from sales of own property	82	3	67	3
F	Value of small property	0	0	0	0
VIVII.	Other operation revenues	1 441	54	645	25
l — J	Other operation costs	1 665	62	777	30
	Operating profit	11 012	410	11 108	433
XIV.	Financial revenues	2 955	110	1 943	76
Q	Financial costs	6 606	246	4 250	166
	Interests thereof	6 276	234	4 076	159
	Consolidated profit from financial operations	- 3 380	-126	-3 380	-132
	Income tax for common activity	2 050	76	1 976	77
	Income tax for common activity due	2 050	76	1 976	77
R	Deferred tax for common activity	0	0	0	0
	Consolidated profit for common activity	5 582	208	5 752	224
XVI.	Extra incomes	0	0	0	0
S	Extra costs	0	0	0	0
XVII.	Passive consolidation difference clearance	35	1	35	1
	Active consolidation difference clearance	0	0	0	0
	Deferred income tax	0	0	0	0
	Extraordinary consolidated profit	35	1	35	1
	Consol. profit for acc. period without	5 617	209	5 787	226
	equivalent ratio				
	Share in equivalency	5 617	209	-199	-8
	EBT	7 578	282	7 564	295
	EBIT	13 854	516	11 640	454
	EBITDA	21 214	790	15 667	611
	NET PROFIT/LOSS	5 528	206	5 588	218

Balance Sheet for the of 1 January 2014 to 31 March 2014 with comparative results

		1.1.2014 – 3	1.3.2014	1.1.2013 –	31.3.2013
		СZК	EUR	СZК	EUR
	TOTAL ASSETS	988 819	36 049	847 680	32 932
А	Receivables - subscribed capital	0	0	0	0
В	Fixed assets	559 371	20 393	482 385	18 741
BI.	Long-term intangible asset	0	0	44	2
B II.	Long-term tangible asset	536 738	19 568	474 303	18 427
	1. Land	8 574	313	8 224	320
	2. Buildings	176 312	6 428	115 112	4 472
	3. Individual tangible assets (chattels)	159 534	5 816	100 212	3 893
	5.	6 296	230	6 885	267
	7. Uncompleted long-term property	183 969	6 707	241 817	9 395
	9. Difference in valuation of purchased property	2 053	75	2 053	80
B III.	Financial investment	24 574	896	10 473	407
B IV.	Consolidation differences positive/ negative	-2 505	- 91	-2 105	-82
ΒV.	Shares from equity method	564	21	-330	-13
С	Current assets	428 306	15 615	364 176	14 148
C I.	Inventories	128 770	4 694	66 061	2 566
C II.	Long-term receivables	0	0	6 570	255
C III.	Short-term receivables	249 477	9 095	227 788	8 850
C IV.	Current liquid funds	50 059	1 825	63 757	2 477
	1. Cash and cash equivalents	4 680	171	6 258	243
	2. Bank accounts	43 539	1 587	55 659	2 162
	3. Purchased short-term investment	1 840	67	1 840	71
D	Accrual and deferral of assets	1 142	42	1 119	43
		1.1.2014 – 3		1.1.2013 –	
		СZК	EUR	CZK	EUR
	EQUITY AND LIABILITIES	988 819	36 049	847 680	32 932
A	Equity	559 371	20 393	149 499	5 808
AI.	Registered share capital	15 209	554	15 209	591
A II.	Reserved capital	36 750	1 340	36 750	1 428
A III.	Retained earning	1 585	58	37 683	1 464
A IV.	net profit of previous period	131 470	4 793	54 037	2 099
AV.	net profit without minorities	5 528	202	5 588	217
1.	Net profit of common period	5 617	202	5 787	225
2.	Share of profit in equivalency	-89	-3	-199	-8
A VI.	Passive consolidation difference	0	0	0	0
A VII.	Consolidation reserve fund	232	8	232	9
В	LIABILITIES	797 034	29 057	697 185	27 086
BI.	Reserves	0	29 037	097 183	27 088
B II.	Long-term liabilities excluding bank loans				•
B III.	Short-term liabilities	4 385	160	6 972	271
DIII.		161 761	5 897	161 761	6 284
			23 000	528 452	20 530
B IV.	Bank loans	630 888	40.401	400.00-	4 E 0 E 0
B IV.	1. Long-term loans	498 150	18 161	408 035	15 852
B IV.	 Long-term loans Short-term loans 	498 150 37 371	1 362	22 260	865
	 Long-term loans Short-term loans Short term borrowings 	498 150 37 371 95 367	1 362 3 477	22 260 98 157	865 3 813
C	1. Long-term loans 2. Short-term loans 3. Short term borrowings Accrual and deferral of liabilities	498 150 37 371 95 367 1 011	1 362 3 477 37	22 260 98 157 996	865 3 813 39
C D	1. Long-term loans 2. Short-term loans 3. Short term borrowings Accrual and deferral of liabilities Minority equity	498 150 37 371 95 367 1 011 0	1 362 3 477 37 0	22 260 98 157 996 0	865 3 813 39 0
C	1. Long-term loans 2. Short-term loans 3. Short term borrowings Accrual and deferral of liabilities	498 150 37 371 95 367 1 011	1 362 3 477 37	22 260 98 157 996	865 3 813 39

D III.	Minority profit funds incl. previous period	0	0	0	0
D IV.	Minority P/L of common period	0	0	0	0

10 The factors which will influence the results achieved by the Group - Description of threats and risks

Business operational risks

The company is a holding company, therefore risks identified here below pertain to the company as well as to the operating entities within the BGS group of companies. Any reference to the company is also understood as reference to any entity within the group, unless explicitly stated otherwise.

Legislative, regulatory and market risks:

The economic viability of energy production using BGS installations depends on Feed-in-Tariff (FiT) systems, which are in effect based on material cross-subsidies from all energy users in a given jurisdiction. The FiT system can be negatively affected by a number of factors including, but not limited to, a reduction or elimination in the FiT or green bonus per KWh produced, an elimination or reduction of the indexation of the FiT, a shortening of the period for which the FiT applies to BGS installations. At this time there are differing legal opinions in relation to the actual duration of the FiT for BGS installations in the Czech Republic as the duration explicitly specified by law is 15 years whereas the latest applicable regulatory notice by the Czech Energy Regulator specifies 20 years which is the period most importantly recognized by the financing banks.

Any future changes to the adopted regulations may have a material negative impact on the company business and its financial results.

Operational risks and harm to personnel and property:

There will always be risks involved in the operation and installation of BG power stations, the installation of BG power stations for third parties as well as the production of input material for the BG power plants. The build-up of these business areas is occurring simultaneously, thus posing high demands on management resources. The Issuer operates in a highly dynamic industry experiencing exponential growth, thereby posing very high demands on the companies resources and its ability to deliver on projected goals.

The operating risks relating to the development of BG projects and the installation and operation of BG power stations include among others unexpected failure or damage to the biogas technology and other technical equipment, theft or sabotage, or adverse weather conditions causing production interruptions and damage. The Issuer seeks to prevent loss or damages from such occurrences by concluding insurance contracts, planning regular extensive maintenance, contractual regulations and emergency routines. However, there will always be some exposure to technical and operational risks, with unforeseen problems leading to unexpectedly high lost revenues, operating costs, substantial losses, additional investments, etc., which may have a material negative effect on the Issuer's operating results and its financial position. Additionally, the occurrence of any of these risks could hurt the company reputation.

Technological risks:

The technology involved in the production of biogas is characterized by incremental developments. Currently the company does not own any patents for the technology used in relation to BG technologies. However, the development of new technology may fundamentally change the economics of electricity production by biogas combustion and biogas production as such. For various reasons the company may not gain access to this new technology, which may put it at a significant disadvantage to its competitors. New technology may therefore have material adverse effects on the company operating results, investment returns and financial condition.

Construction and performance risk:

A BG power station is based on several technical components, e.g. fermentors, raw material feeder, electro-installation, gas treatment system, cogeneration units, pipe-lines, control system, pumping devices, mixing device, wiring, converters, transformers and grid connection devices. There is always risk associated with the construction and installation of BG power stations. Despite efforts made to reduce such risks, there can be no assurances that delays and cost overruns will not occur. Furthermore, the Issuer might be dependent upon the ability of sub-contractors to install particular BG power station component that meet specifications, performance parameters, quality standards and delivery schedules of the Issuer. Delays, cost overruns or the underperformance of installed BG power stations could have a material adverse impact on the companiess operating results, investment returns and financial position.

The biogas production draws on biomass fermentation process which is a time proven technology. However, the stability of the biogas production process respectively the stability of biogas power plant performance depends on stability of certain operating parameters, e.g. composition of the raw material mix, raw material quality, presence of undesirable substances, temperature and acidity in fermentors. Unstable performance of installed BG power stations could have a material adverse impact on the company operating results, investment returns and financial position.

The company is required to maintain inventories, which at times may amount to several months of operations. Such inventories may deteriorate, inflame, or be destructed in any other way, which will have a material impact on the companies ability to continue operations.

Contractual risks:

The company business depends on contracts with multiple parties including, but not limited to, land owners, banks, investors, joint venture partners, raw material suppliers, contractors, energy utilities and electricity customers. Each contract normally involves a substantial value or consideration to the company. Furthermore, some of the contracts might be governed by foreign law, which may create both legal and practical difficulties in case of a dispute or conflict. The company currently operates in a jurisdiction and in future in other jurisdictions where the ability to protect contractual and other legal rights may be limited compared to jurisdictions with more well-established legal systems.

Certain important contracts, have not yet been concluded. This may be the case in relation to the projects already in operation (Zavidkovice) as well as those under planning. Timing to conclude various agreements, may be limited by market conditions, willingness of the counterparty, or dictated by best judgement of the Issuer's management. As the company operates in a dynamic, competitive and new market environment, it is required to start operations and/or incur costs, without the possession of all written agreements. This may result in losses to the company, and impact its financial position, without the ability to seek recourse against its counterparty.

Contracts already concluded can be cancelled, by the Issuer or its counterparty. Even though the company will use its best efforts to fulfill all its obligations stipulated in such contracts, it may not avoid that some contracts are cancelled, which may have a material negative impact on its operations.

Competitive situation:

The development and operation of BG power stations might become highly competitive in the future. The company competes with other companies with an equal or larger resource base for suitable location and land plots, grid connectivity, human resources, raw materials etc. There can be no assurance that the company will be able to respond to existing and new sources of competition. Competition may therefore have material adverse effects on the Issuer's operating results, investment returns and financial condition.

Uninsured losses:

The development and the operation of BG power plants are subject to a number of risks and hazards, including adverse environmental conditions, theft, technical failure, changes in the regulatory environment and force majeure. Although the company maintains some insurance to protect against certain of these risks, the Issuer's insurance will not cover all the potential risks associated with the development and operation of BG installations. Unanticipated occurrences, insured or uninsured, could have a material adverse effect on the company operating results and financial condition.

Dependence on key personnel:

The company development and prospects are dependent upon the continued services and performance of its senior management and other key personnel. Due to the current strong development of the Czech economy in general and the dramatic increase in activities relating to the development of renewable energy installations in the country, the demand for people is high and the costs are increasing. There is always risk associated with wage levels for qualified personnel in such market environments. Financial difficulties or other factors could also adversely affect the company ability to retain key employees. The loss of the services of any key personnel may have negative effects on the company operating results and financial condition.

In addition, the company business is subject to continued expansion, and thus dependent upon further employment of personnel.

Environmental risk

The company operations are subject to numerous national and supra-national, environmental, health and safety laws, regulations, treaties and conventions (together, "Operational Regulations"), including, inter alia, those controlling the discharge of materials into the environment, requiring removal and cleanup of environmental contamination, establishing certification, licensing, health and safety, taxes, labour and training standards, operation of the BG power stations or otherwise relating to the protection of human health and the environment. The amendment or modification of existing Operational Regulations or the adoption of new Operational Regulations curtailing or further regulating the operation of BG installations could have a material adverse effect on the company operating results and financial condition. The company cannot predict the extent to which future earnings or capital expenditures may be affected by compliance with such new Operational Regulations.

In addition, the company may be subject to significant fines, penalties or liability if it does not comply with any such existing or future Operational Regulation.

During the lifespan of a BG power plant certain environmental changes, in particular poor crop and significant reduction of farming activity, can have a negative impact on performance and thus the financial performance and position of the company.

Financial risks

The company has invested significant efforts and financial resources into negotiating rental agreements, acquiring raw materials, organizing and executing the joint venture business with UTS, building a professional team, and incurred legal and license fees. If there is a material adverse change in the general prospects for electricity production by biogas combusting, the value of the company tangible and intangible assets would be impaired and the company would be required to take a charge against its earnings. In general, the company future sales and investment returns are uncertain and depend on a variety of factors, many of which will be beyond the company control.

Political, economical and other uncertainties

Changes in the regulatory, legislative and fiscal framework (including tax rules) governing the production of electricity by combusting biogas could have a material impact on the Issuer's operations. In particular, changes in FiT regimes and capital subsidies schemes will constitute a material risk factor for the company operations in foreign countries.

Companies operating internationally are also subject to various risks including risks of war, terrorist activities, political, civil or labour disturbances and embargoes. The company currently operates in the Czech Republic and may decide to operate in other new European Union member countries including Slovakia, Slovenia, Hungary, Bulgaria and Romania as well as other emerging European countries. Operations in emerging European countries may present risks that are not encountered in countries with well-established economic and political systems, including:

- Economic instability, which could make it difficult for the Issuer to anticipate future business conditions in these markets, cause delay in projects that have been awarded to the Issuer and subject the Issuer to volatile markets;
- Political instability, which may make customers less willing to make investments in such regions, and complicate dealings with governments regarding permits, licenses and other regulatory matters;
- Boycotts and embargos that may be imposed by the international community on countries in which the company operates, which could affect the company ability to operate in such countries;
- The imposition of unexpected taxes or other payments on the company revenues in these markets; and
- The introduction of exchange controls and other restrictions by foreign governments.

In addition, the legal and regulatory systems of the emerging European markets identified above may be less developed and less well enforced than in more developed countries. The company ability to protect contractual and other legal rights in those regions may thus be limited compared to regions with more well established markets. The Issuer cannot offer any assurance that the company exposure to conditions in emerging European countries will not have a negative effect on its financial condition and results in operations.

11 Exchange rates

from	to	for Balance Sheet statement calculations	for Income Statement calculations
01.01.2013	31.3.2013	25,74	25,66
01.01.2014	31.3.2014	27,43	26,85

The following exchange rates were applied:

Source: Czech National Bank

Balance Sheet applicable exchange rate represents the exchange rate as of the last day of the month ending the relevant period.

Income Statement exchange rate represents the average of exchange rates effective on the last day of each month within the relevant period.

12 Information on the number of persons employed by the issuer converted into FTEs

There is 60 FTEs working for BGS Group of companies that are consolidated.

13 Management Board declaration

We hereby confirm that according to our best knowledge the information about BGS Energy Plus a.s. contained in this report is correct as of the publication of this document and that it fairly reflects the Company's financial situation and business activities.

Prague, 15 May 2014

14 Investors Relations contact

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