

**CONSOLIDATED QUARTERLY REPORT
2012 Q1**

For the period 1.1.2012 – 31.3.2012

BGS Energy Plus a. s.



10.5.2012

Svetla nad Sazavou, Czech Republic

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1 Selected consolidated financial results for the period 1 January 2012 to 31 March 2012

| | 1.1.2012 – 31.3.2012 | | 1.1.2011 – 31.3.2011 | |
|--|----------------------|--------|----------------------|--------|
| | CZK | EUR | CZK | EUR |
| Income Statement | | | | |
| Revenues (with revenues from sales of own property and other operation revenues) | 85 806 | 3 443 | 79 030 | 3 243 |
| Consumption | 80 799 | 3 242 | 74 623 | 3 062 |
| Operating profit | 5 007 | 201 | 4 407 | 181 |
| EBITDA | 6 982 | 280 | 5 683 | 233 |
| - Of which Depreciation | 2 560 | 103 | 2 080 | 85 |
| EBIT | 4 422 | 177 | 3 603 | 148 |
| Profit/loss before taxation (EBT) | 3 336 | 134 | 2 703 | 111 |
| Profit/loss after taxation | 2 541 | 102 | 2 023 | 83 |
| Balance sheet | | | | |
| Fixed Assets | 250 408 | 10 126 | 164 527 | 6 704 |
| Current Assets, of which: | 303 189 | 12 260 | 290 721 | 11 847 |
| - Short-term receivables | 201 866 | 8 163 | 135 661 | 5 528 |
| - Current financial assets | 28 447 | 1 150 | 24 778 | 1 010 |
| Total Assets | 555 280 | 22 454 | 458 076 | 18 666 |
| Equity | 137 024 | 5 541 | 79 596 | 3 244 |
| Short-term liabilities | 162 136 | 6 556 | 174 296 | 7 103 |
| Long-term liabilities including bank loans | 200 783 | 8 119 | 96 568 | 3 935 |

Note: Exchange rates provided by the Czech National Bank

2 The management board's comments on factors and events that affect the achieved financial results

The BGS Group consolidated turnover for the period 1.1.2012 – 31.3.2012 exceeded CZK 85mio, it is CZK 5mio higher compared to 1Q 2011. This value was achieved, above all, thanks to the growth of EPC (Engineering-Procurement-Construction) projects constructed by BGS Biogas a.s., which is consolidated according to the full method.

The Group consolidated EBITDA for 1Q 2012 is CZK 6,98mio, the result is 20% higher compare to 1Q 2011.

3 General information about the Issuer

Company Name: BGS Energy Plus a.s.
Company Address: Zamecka 7, 582 91 Svetla nad Sazavou, Czech Republic
www: www.bgs-energy.cz
Ticker: BGS
ISIN: CZ0005121707
Authorized Advisor: Capital Solutions ProAlfa Sp. z o.o.

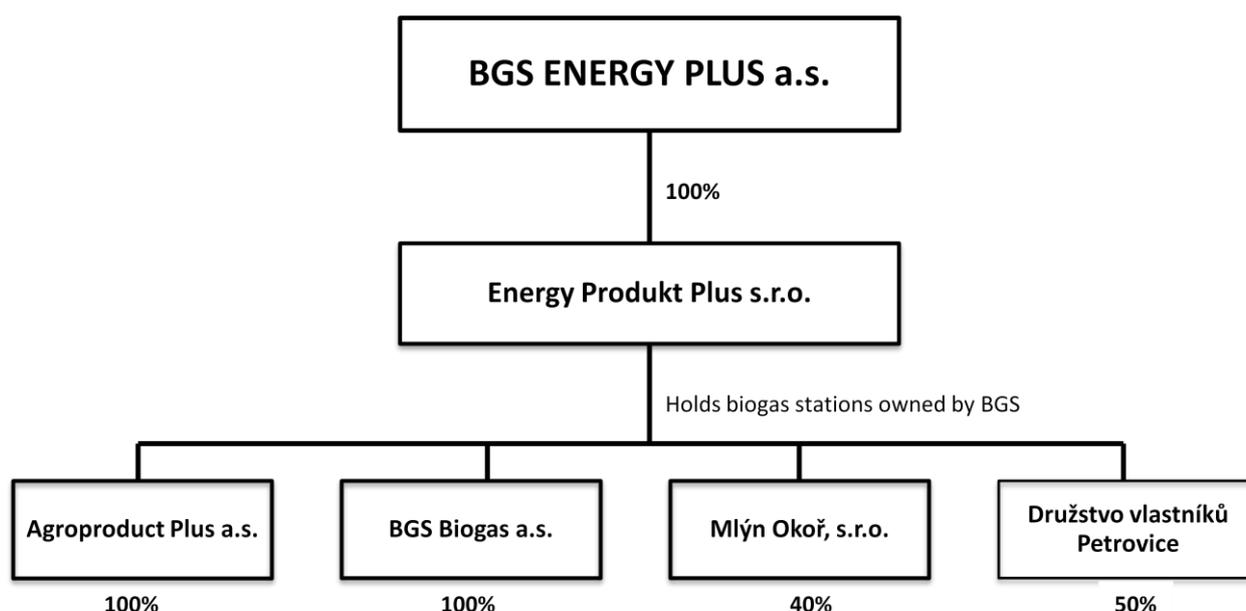
4 General information about the Group

The following table presents the Group's structure and the holding company's stake in the entities comprising the Group:

| Entity name | Country of registration | % of share capital held by the holding company | Consolidation method |
|-----------------------------|-------------------------|--|----------------------|
| Energy produkt plus s.r.o. | Czech Rep. | 100% | full consolidation |
| Agroprodukt plus a.s. | Czech Rep. | 100% | full consolidation |
| BGS Biogas a.s. | Czech Rep. | 100% | full consolidation |
| Družstvo vlastníků Petrovec | Czech Rep. | 50% | equivalence method |
| Mlýn Okoř | Czech Rep. | 40% | equivalence method |

BGS Energy Plus a.s. is a group of companies involved in electricity and heat production from power plants powered by biogas. The group builds biogas plants for its own account as well as for clients on engineering, procurement and construction (EPC) basis. BGS Energy Plus a.s. is a holding company, responsible for the full cycle of energy production, from growing and management of agricultural substrates, through engineering and construction management, technology procurement as well as biogas plants ownership and management.

Company structure:



In the three-month period ended 31.3.2012, the Group did not discontinue any of its operations.

In the three-month period ended 31.3.2012, the Group did not make any changes to its structure, including mergers, acquisitions, sale of the Group's entities, long-term investments, divisions, restructuring or discontinuation of operations.

5 Share capital of the Issuer

| SHARE CAPITAL AS AT 31 March 2012 | | | | |
|---|----------------|--------------------|-------------------------------|-------------------|
| Series/ issue | Type of shares | Type of preference | Limitation of right to shares | Number of shares |
| A | bearer | No | Yes | 11 459 000 |
| B | bearer | No | No | 3 750 000 |
| Total number of shares | | | | 15 209 000 |
| Total share capital in CZK | | | | 15 209 000 |
| Nominal value per share = CZK 1,00 | | | | |

6 Shareholder structure

As of 31 March 2012 the Issuer's shareholder structure was as follows:

| Shareholder | No. of shares | % of capital | No. Of votes at the Shareholders Meeting | % of votes at the Shareholders Meeting |
|--|-------------------|----------------|--|--|
| Ales Radil | 3 819 666 | 25,11451 | 3 819 666 | 25,11451 |
| Radim Hruza | 3 819 666 | 25,11451 | 3 819 666 | 25,11451 |
| Zdenek Radil | 3 819 666 | 25,11451 | 3 819 666 | 25,11451 |
| Ales Radil, Radim Hruza, Zdenek Radil (as a common ownership) | 2 | 0,00001 | 2 | 0,00001 |
| Other investors | 3 750 000 | 24,656 | 3 750 000 | 24,656 |
| TOTAL | 15 209 000 | 100.00% | | 100.00% |

7 Statutory bodies of the issuer

Board of Directors

| Position | Name | Date of Birth | Position held since |
|--------------|----------------------|---------------|---------------------|
| CEO | Ales Radil | 2. 2. 1973 | 20. 5. 2009 |
| Board member | Radim Hruza | 1.10. 1977 | 20. 5. 2009 |
| Board member | Ing. Jindra Radilova | 26.5. 1971 | 20. 5. 2009 |

Supervisory Board

| Position | Name | Date of Birth | Position held since |
|--------------|------------------------------|---------------|---------------------|
| Chairman | JUDr. Ing. Zdeněk Radil | 31. 1. 1975 | 20. 5. 2009 |
| Board member | Ing. Jaromir Peklo, PhD, MBA | 30. 8. 1973 | 18. 6. 2009 |
| Board member | Ing. Stepan Dlouhy | 23. 8. 1977 | 18. 6. 2009 |

In the period from January 2012 to 31 March 2012 there were no changes in board of directors and Supervisory Board.

8 Report on the Issuer's activities in 2012 Q1

BGS Group has three main areas of activity: (A) Development and operation of own biogas plants, (B) Construction of biogas plants for third parties on EPC basis, (C) Accounting services for large corporates.

A. Development and operation of own biogas plants

BGS Suchdol nad Odrou

The Suchdol energy production is very stable. The biogas station output is 590kW.

BGS Zavidkovice

Construction work is in process at Zavidkovice biogas station. The final production will be 990 kW. The second phase consists of the installation of modern innovative technologies of bio-extrusion and a special drying chamber for output biogas sewage, which shall result in reduction of specific consumption of raw materials due to higher efficiency of processing of the plant input potential as well as in reduction of costs of sewage disposal.

BGS Číhošť

The Cihost biogas station with output 620 kW is now in trial period. The biogas plant technology is able to user various kinds of raw materials thus providing for a wider range of flexibility in raw material supply to the facility.

BGS Skůry

This biogas plant is owned by Mlýn Okoř, s.r.o., where we have 40% share. It now also in trial period, the biogas plant started in January 2012.

BPS Ovesná Lhota

We started to build the biogas plant in the beginning of the year. We suppose to finalize the plant in September.

B. Construction of biogas plants for third parties on EPC basis

We build the biogas plants for our clients. We were working in BPS Jilem 620kW, BPS Stary Pelhrimov 370kW, BPS Hluboka 620kW and BPS Havlickova Borova 740kW.

Beside these construction work BGS Biogas started intensive preparation of new projects for agricultural sector.

C. Accounting activity

Energy product plus s.r.o. provides accounting and human resources services. The company revenues from the activity in 1Q 2012 were ca. CZK 2,7 mio.

9 Detailed consolidated financial results for the period of 1 January 2012 to 31 March 2012

The tables below provide the **consolidated** and **unaudited** financial statements of BGS Energy Plus a.s. in accordance with **Czech Accounting Standards** for the period 1 January 2012 to 31 March 2012 and the corresponding period in 2011.

| | | 1.1.2011 – 31.3.2012 | | 1.1.2011 – 31.3.2011 | |
|----------|---|----------------------|-------|----------------------|-------|
| | | CZK | EUR | CZK | EUR |
| I. | Revenues from sales of third party goods | 0 | 0 | 0 | 0 |
| A | Cost of goods sold on third party goods | 0 | 0 | 0 | 0 |
| + | Trading margin | 0 | 0 | 0 | 0 |
| II. | Turnover from products, services and materials | 85 774 | 3 442 | 78 986 | 3 241 |
| B | Cost of products, services and materials | 72 896 | 2 925 | 67 774 | 2 781 |
| | Gross margin | 12 878 | 517 | 11 212 | 460 |
| C | Personel costs | 4 991 | 200 | 4 406 | 181 |
| C. 1. | Labour costs | 3 606 | 145 | 3 156 | 129 |
| C. 2. | Board members compensations | 0 | 0 | 0 | 0 |
| C. 3. | Social security and health insurance costs | 1 152 | 46 | 1 032 | 42 |
| C. 4. | Social costs | 233 | 9 | 218 | 9 |
| D | Taxes and charges | 64 | 3 | 42 | 2 |
| E | Depreciation | 2 560 | 103 | 2 080 | 85 |
| III. | Revenues from sales of own property | 0 | 0 | 0 | 0 |
| F | Value of small property | 0 | 0 | 0 | 0 |
| VI.-VII. | Other operation revenues | 32 | 1 | 44 | 2 |
| I – J | Other operation costs | 289 | 12 | 322 | 13 |
| | Operating profit | 5 007 | 201 | 4 407 | 181 |
| XIV. | Financial revenues | 848 | 34 | 883 | 36 |
| Q | Financial costs | 2 355 | 95 | 2 390 | 98 |
| | Interests thereof | 1 086 | 44 | 900 | 37 |
| | Consolidated profit from financial operations | -1 507 | -60 | -1 507 | 62 |
| | Income tax for common activity | 795 | 32 | 680 | 28 |
| | Income tax for common activity due | 795 | 32 | 680 | 28 |
| R | Deferred tax for common activity | 0 | 0 | 0 | 0 |
| | Consolidated profit for common activity | 2 705 | 109 | 2 220 | 91 |
| XVI. | Extra incomes | 0 | 0 | 0 | 0 |
| S | Extra costs | 0 | 0 | 0 | 0 |
| XVII. | Passive consolidation difference clearance | 35 | 1 | 35 | 1 |
| | Active consolidation difference clearance | 0 | 0 | 0 | |
| | Deferred income tax | 0 | 0 | 0 | |
| | Extraordinary consolidated profit | 35 | 35 | 35 | 1 |
| | Consol. profit for acc. period without equivalent ratio | 2 740 | 110 | 2 255 | 93 |
| | Share in equivalency | -199 | -8 | -232 | -10 |
| | EBT | 3 336 | 134 | 2 703 | 111 |
| | EBIT | 4 422 | 177 | 3 603 | 148 |
| | EBITDA | 6 982 | 280 | 5 683 | 233 |
| | NET PROFIT/LOSS | 2 541 | 102 | 2 023 | 83 |

Balance Sheet for the of 1 January 2012 to 31 March 2012 with comparative results

| | | 1.1.2012 – 31.3.2012 | | 1.1.2011 – 31.3.2011 | |
|--------|--|----------------------|--------|----------------------|--------|
| | | CZK | EUR | CZK | EUR |
| | TOTAL ASSETS | 555 280 | 22 454 | 458 076 | 18 666 |
| A | Receivables - subscribed capital | 0 | 0 | 0 | 0 |
| B | Fixed assets | 250 408 | 10 126 | 164 527 | 6 704 |
| B I. | Long-term intangible asset | 98 | 44 | 240 | 10 |
| B II. | Long-term tangible asset | 246 862 | 9 982 | 163 185 | 6 650 |
| | 1. Land | 3 554 | 144 | 1 536 | 63 |
| | 2. Buildings | 36 778 | 1 487 | 35 049 | 1 428 |
| | 3. Individual tangible assets (chattels) | 29 125 | 1 582 | 34 800 | 1 418 |
| | 5. | 4 463 | 180 | 1 919 | 78 |
| | 7. Uncompleted long-term property | 160 486 | 6 490 | 87 274 | 3 556 |
| | 9. Difference in valuation of purchased property | 2 456 | 99 | 2 607 | 106 |
| B III. | Financial investment | 5 883 | 238 | 3 307 | 135 |
| B IV. | Consolidation differences positive/ negative | -2 105 | -85 | -2 505 | -102 |
| B V. | Shares from equity method | -330 | -13 | 410 | 17 |
| C | Current assets | 303 189 | 12 260 | 290 721 | 11 847 |
| C I. | Inventories | 68 390 | 2 765 | 80 109 | 3 264 |
| C II. | Long-term receivables | 4 486 | 181 | 50 173 | 2 045 |
| C III. | Short-term receivables | 201 866 | 8 163 | 135 661 | 5 528 |
| C IV. | Current liquid funds | 28 447 | 1 150 | 24 778 | 1 010 |
| | 1. Cash and cash equivalents | 6 441 | 260 | 6 822 | 278 |
| | 2. Bank accounts | 22 006 | 890 | 17 956 | 732 |
| | 3. Purchased short-term investment | 0 | 0 | 0 | 0 |
| D | Accrual and deferral of assets | 1 683 | 68 | 2 828 | 115 |
| | | 1.1.2012 – 31.3.2012 | | 1.1.2011 – 31.3.2011 | |
| | | CZK | EUR | CZK | EUR |
| | EQUITY AND LIABILITIES | 555 280 | 22 454 | 548 076 | 18 666 |
| A | Equity | 137 024 | 5 541 | 79 596 | 3 244 |
| A I. | Registered share capital | 15 209 | 615 | 15 209 | 620 |
| A II. | Reserved capital | 36 750 | 1 486 | 36 750 | 1 498 |
| A III. | Retained earning | 37 683 | 1 524 | 1 839 | 75 |
| A IV. | net profit of previous period | 44 609 | 1 804 | 23 775 | 969 |
| A V. | net profit without minorities | 2 541 | 103 | 2 023 | 82 |
| 1. | Net profit of common period | 2 740 | 111 | 2 255 | 92 |
| 2. | Share of profit in equivalency | -199 | -8 | -232 | -9 |
| A VI. | Passive consolidation difference | 0 | 0 | 0 | 0 |
| A VII. | Consolidation reserve fund | 232 | 9 | 0 | 0 |
| B | LIABILITIES | 417 048 | 16 864 | 377 415 | 15 380 |
| B I. | Reserves | 0 | 0 | 0 | 0 |
| B II. | Long-term liabilities excluding bank loans | 5 247 | 212 | 14 125 | 576 |
| B III. | Short-term liabilities | 162 136 | 6 556 | 174 296 | 7 103 |
| B IV. | Bank loans | 249 665 | 10 096 | 188 994 | 7 701 |
| | 1. Long-term loans | 185 135 | 7 486 | 82 443 | 3 306 |
| | 2. Short-term loans | 10 401 | 421 | 36 648 | 1 493 |
| | 3. Short term borrowings | 54 129 | 2 189 | 69 903 | 2 484 |
| C | Accrual and deferral of liabilities | 1 208 | 49 | 1 065 | 43 |
| D | Minority equity | 0 | 0 | 0 | 0 |
| D I. | Minority capital stock | 0 | 0 | 0 | 0 |
| D II. | Minority capital funds | 0 | 0 | 0 | 0 |

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| | | | | | |
|--------|---|---|---|---|---|
| D III. | Minority profit funds incl. previous period | 0 | 0 | 0 | 0 |
| D IV. | Minority P/L of common period | 0 | 0 | 0 | 0 |

10 The factors which will influence the results achieved by the Group - Description of threats and risks

Business operational risks

The company is a holding company, therefore risks identified here below pertain to the company as well as to the operating entities within the BGS group of companies. Any reference to the company is also understood as reference to any entity within the group, unless explicitly stated otherwise.

Legislative, regulatory and market risks:

The economic viability of energy production using BGS installations depends on Feed-in-Tariff (FiT) systems, which are in effect based on material cross-subsidies from all energy users in a given jurisdiction. The FiT system can be negatively affected by a number of factors including, but not limited to, a reduction or elimination in the FiT or green bonus per kWh produced, an elimination or reduction of the indexation of the FiT, a shortening of the period for which the FiT applies to BGS installations. At this time there are differing legal opinions in relation to the actual duration of the FiT for BGS installations in the Czech Republic as the duration explicitly specified by law is 15 years whereas the latest applicable regulatory notice by the Czech Energy Regulator specifies 20 years which is the period most importantly recognized by the financing banks.

Any future changes to the adopted regulations may have a material negative impact on the company business and its financial results.

Operational risks and harm to personnel and property:

There will always be risks involved in the operation and installation of BG power stations, the installation of BG power stations for third parties as well as the production of input material for the BG power plants. The build-up of these business areas is occurring simultaneously, thus posing high demands on management resources. The Issuer operates in a highly dynamic industry experiencing exponential growth, thereby posing very high demands on the companies resources and its ability to deliver on projected goals.

The operating risks relating to the development of BG projects and the installation and operation of BG power stations include among others unexpected failure or damage to the biogas technology and other technical equipment, theft or sabotage, or adverse weather conditions causing production interruptions and damage. The Issuer seeks to prevent loss or damages from such occurrences by concluding insurance contracts, planning regular extensive maintenance, contractual regulations and emergency routines. However, there will always be some exposure to technical and operational risks, with unforeseen problems leading to unexpectedly high lost revenues, operating costs, substantial losses, additional investments, etc., which may have a material negative effect on the Issuer's operating results and its financial position. Additionally, the occurrence of any of these risks could hurt the company reputation.

Technological risks:

The technology involved in the production of biogas is characterized by incremental developments. Currently the company does not own any patents for the technology used in relation to BG technologies. However, the development of new technology may fundamentally change the economics of electricity production by biogas combustion and biogas production as such. For various reasons the company may not gain access to this new technology, which may put it at a significant disadvantage to its competitors. New

technology may therefore have material adverse effects on the company operating results, investment returns and financial condition.

Construction and performance risk:

A BG power station is based on several technical components, e.g. fermentors, raw material feeder, electro-installation, gas treatment system, cogeneration units, pipe-lines, control system, pumping devices, mixing device, wiring, converters, transformers and grid connection devices. There is always risk associated with the construction and installation of BG power stations. Despite efforts made to reduce such risks, there can be no assurances that delays and cost overruns will not occur. Furthermore, the Issuer might be dependent upon the ability of sub-contractors to install particular BG power station component that meet specifications, performance parameters, quality standards and delivery schedules of the Issuer. Delays, cost overruns or the underperformance of installed BG power stations could have a material adverse impact on the companies operating results, investment returns and financial position.

The biogas production draws on biomass fermentation process which is a time proven technology. However, the stability of the biogas production process respectively the stability of biogas power plant performance depends on stability of certain operating parameters, e.g. composition of the raw material mix, raw material quality, presence of undesirable substances, temperature and acidity in fermentors. Unstable performance of installed BG power stations could have a material adverse impact on the company operating results, investment returns and financial position.

The company is required to maintain inventories, which at times may amount to several months of operations. Such inventories may deteriorate, inflame, or be destructed in any other way, which will have a material impact on the companies ability to continue operations.

Contractual risks:

The company business depends on contracts with multiple parties including, but not limited to, land owners, banks, investors, joint venture partners, raw material suppliers, contractors, energy utilities and electricity customers. Each contract normally involves a substantial value or consideration to the company. Furthermore, some of the contracts might be governed by foreign law, which may create both legal and practical difficulties in case of a dispute or conflict. The company currently operates in a jurisdiction and in future in other jurisdictions where the ability to protect contractual and other legal rights may be limited compared to jurisdictions with more well-established legal systems.

Certain important contracts, have not yet been concluded. This may be the case in relation to the projects already in operation (Zavidkovice) as well as those under planning. Timing to conclude various agreements, may be limited by market conditions, willingness of the counterparty, or dictated by best judgement of the Issuer's management. As the company operates in a dynamic, competitive and new market environment, it is required to start operations and/or incur costs, without the possession of all written agreements. This may result in losses to the company, and impact its financial position, without the ability to seek recourse against its counterparty.

Contracts already concluded can be cancelled, by the Issuer or its counterparty. Even though the company will use its best efforts to fulfill all its obligations stipulated in such contracts, it may not avoid that some contracts are cancelled, which may have a material negative impact on its operations.

Competitive situation:

The development and operation of BG power stations might become highly competitive in the future. The company competes with other companies with an equal or larger resource base for suitable location and land plots, grid connectivity, human resources, raw materials etc. There can be no assurance that the company will be able to respond to existing and new sources of competition. Competition may therefore have material adverse effects on the Issuer's operating results, investment returns and financial condition.

Uninsured losses:

The development and the operation of BG power plants are subject to a number of risks and hazards, including adverse environmental conditions, theft, technical failure, changes in the regulatory environment and force majeure. Although the company maintains some insurance to protect against certain of these risks, the Issuer's insurance will not cover all the potential risks associated with the development and operation of BG installations. Unanticipated occurrences, insured or uninsured, could have a material adverse effect on the company operating results and financial condition.

Dependence on key personnel:

The company development and prospects are dependent upon the continued services and performance of its senior management and other key personnel. Due to the current strong development of the Czech economy in general and the dramatic increase in activities relating to the development of renewable energy installations in the country, the demand for people is high and the costs are increasing. There is always risk associated with wage levels for qualified personnel in such market environments. Financial difficulties or other factors could also adversely affect the company ability to retain key employees. The loss of the services of any key personnel may have negative effects on the company operating results and financial condition.

In addition, the company business is subject to continued expansion, and thus dependent upon further employment of personnel.

Environmental risk

The company operations are subject to numerous national and supra-national, environmental, health and safety laws, regulations, treaties and conventions (together, "Operational Regulations"), including, inter alia, those controlling the discharge of materials into the environment, requiring removal and cleanup of environmental contamination, establishing certification, licensing, health and safety, taxes, labour and training standards, operation of the BG power stations or otherwise relating to the protection of human health and the environment. The amendment or modification of existing Operational Regulations or the adoption of new Operational Regulations curtailing or further regulating the operation of BG installations could have a material adverse effect on the company operating results and financial condition. The company cannot predict the extent to which future earnings or capital expenditures may be affected by compliance with such new Operational Regulations.

In addition, the company may be subject to significant fines, penalties or liability if it does not comply with any such existing or future Operational Regulation.

During the lifespan of a BG power plant certain environmental changes, in particular poor crop and significant reduction of farming activity, can have a negative impact on performance and thus the financial performance and position of the company.

Financial risks

The company has invested significant efforts and financial resources into negotiating rental agreements, acquiring raw materials, organizing and executing the joint venture business with UTS, building a professional team, and incurred legal and license fees. If there is a material adverse change in the general prospects for electricity production by biogas combusting, the value of the company tangible and intangible assets would be impaired and the company would be required to take a charge against its earnings. In general, the company future sales and investment returns are uncertain and depend on a variety of factors, many of which will be beyond the company control.

Political, economical and other uncertainties

Changes in the regulatory, legislative and fiscal framework (including tax rules) governing the production of electricity by combusting biogas could have a material impact on the Issuer's operations. In particular, changes in FIT regimes and capital subsidies schemes will constitute a material risk factor for the company operations in foreign countries.

Companies operating internationally are also subject to various risks including risks of war, terrorist activities, political, civil or labour disturbances and embargoes. The company currently operates in the Czech Republic and may decide to operate in other new European Union member countries including Slovakia, Slovenia, Hungary, Bulgaria and Romania as well as other emerging European countries. Operations in emerging European countries may present risks that are not encountered in countries with well-established economic and political systems, including:

- Economic instability, which could make it difficult for the Issuer to anticipate future business conditions in these markets, cause delay in projects that have been awarded to the Issuer and subject the Issuer to volatile markets;
- Political instability, which may make customers less willing to make investments in such regions, and complicate dealings with governments regarding permits, licenses and other regulatory matters;
- Boycotts and embargos that may be imposed by the international community on countries in which the company operates, which could affect the company ability to operate in such countries;
- The imposition of unexpected taxes or other payments on the company revenues in these markets; and
- The introduction of exchange controls and other restrictions by foreign governments.

In addition, the legal and regulatory systems of the emerging European markets identified above may be less developed and less well enforced than in more developed countries. The company ability to protect contractual and other legal rights in those regions may thus be limited compared to regions with more well established markets. The Issuer cannot offer any assurance that the company exposure to conditions in emerging European countries will not have a negative effect on its financial condition and results in operations.

11 Exchange rates

The following exchange rates were applied:

| from | to | for Balance Sheet statement calculations | for Income Statement calculations |
|------------|-----------|--|--------------------------------------|
| 01.01.2011 | 31.3.2011 | 24,54 | 24,37 |
| 01.01.2012 | 31.3.2012 | 24,73 | 24,92 |

Source: Czech National Bank

Balance Sheet applicable exchange rate represents the exchange rate as of the last day of the month ending the relevant period.

Income Statement exchange rate represents the average of exchange rates effective on the last day of each month within the relevant period.

12 Management Board declaration

We hereby confirm that according to our best knowledge the information about BGS Energy Plus a.s. contained in this report is correct as of the publication of this document and that it fairly reflects the Company's financial situation and business activities.

Prague, 10 May 2012

13 Investors Relations contact

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