

CONSOLIDATED QUARTERLY REPORT
2011 Q1

For the period 1.1.2011 – 31.3.2011

BGS Energy Plus a. s.



12.5.2011

Svetla nad Sazavou, Czech Republic

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1 Selected consolidated financial results for the period 1 January 2011 to 31 March 2011

	1.1.2011– 31.3.2011		1.1.2010– 31.3.2010	
	CZK	EUR	CZK	EUR
Income Statement				
Revenues (with revenues from sales of own property and other operation revenues)	79 030	3 243	68 110	2 632
Consumption	74 623	3 062	66 568	2 572
Operating profit	4 407	181	1 542	60
EBITDA	5 683	233	2 200	85
- Of which Depreciation	2 080	85	486	19
EBIT	3 603	148	1 714	66
Profit/loss before taxation (EBT)	2 703	111	1 314	51
Profit/loss after taxation	2 023	83	746	29
Balance sheet				
Fixed Assets	164 527	6 704	61 041	2 398
Current Assets, of which:	290 721	11 847	109 346	4 297
- Short-term receivables	135 661	5 528	21 421	842
- Current financial assets	24 778	1 010	22 452	882
Total Assets	458 076	18 666	170 964	6 718
Equity	79 596	3 244	48 755	1 916
Short-term liabilities	174 296	7 103	79 335	3 117
Long-term liabilities including bank loans	96 568	3 935	38 450	1 511

Note: Exchange rates provided by the Czech National Bank

2 The management board's comments on factors and events that affect the achieved financial results

The BGS Group consolidated turnover for the period 01.1.2011 – 31.3.2011 exceeded CZK 79mio, it is more than CZK 10mio higher compared to 1Q2010. This value was achieved, above all, thanks to the growth of EPC (Engineering-Procurement-Construction) projects constructed by BGS Biogas a.s., which is already consolidate according to the full method.

The Group consolidated EBITDA for 1Q2011 is CZK 5,68mio, it means 150% higher compare to 1Q2010.

3 General information about the Issuer

Company Name: BGS Energy Plus a.s.
Company Address: Zamecka 7, 582 91 Svetla nad Sazavou, Czech Republic
www: www.bgs-energy.cz
Ticker: BGS
ISIN: CZ0005121707
Authorized Advisor: CMS Corporate Management Services Sp. z o.o.

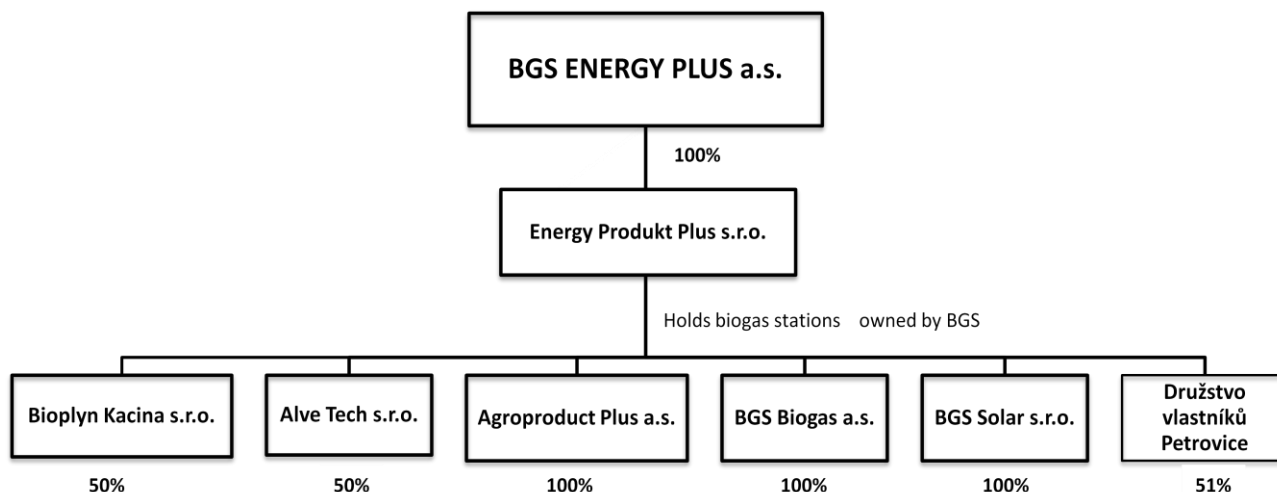
4 General information about the Group

The following table presents the Group's structure and the holding company's stake in the entities comprising the Group:

Entity name	Country of registration	% of share capital held by the holding company	Consolidation method
Energy produkt plus s.r.o.	Czech Rep.	100%	full consolidation
Agroprodukt plus a.s.	Czech Rep.	100%	full consolidation
BGS Solar s.r.o.	Czech Rep.	100%	full consolidation
BGS Biogas a.s.	Czech Rep.	100%	full consolidation
ALVE Tech s.r.o.	Czech Rep.	50%	equivalence method
Bioplyn Kačina s.r.o.	Czech Rep.	50%	equivalence method
Družstvo vlastníků Petrovice	Czech Rep.	50%	equivalence method

BGS Energy Plus a.s. is a group of companies involved in electricity and heat production from power plants powered by biogas. The group builds biogas plants for its own account as well as for clients on engineering, procurement and construction (EPC) basis. BGS Energy Plus a.s. is a holding company, responsible for the full cycle of energy production, from growing and management of agricultural substrates, through engineering and construction management, technology procurement as well as biogas plants ownership and management.

Company structure:



In the three-month period ended 31.3.2011, the Group did not discontinue any of its operations.

In the three-month period ended 31.3.2011, the Group did not make any changes to its structure, including mergers, acquisitions, sale of the Group's entities, long-term investments, divisions, restructuring or discontinuation of operations.

5 Share capital of the Issuer

SHARE CAPITAL AS AT 31 March 2011

Series/ issue	Type of shares	Type of preference	Limitation of right to shares	Number of shares
A	Bearer	No	Yes	11 459 000
B	Bearer	No	No	3 750 000
Total number of shares				15 209 000
Total share capital in CZK				15 209 000
Nominal value per share = CZK 1,00				

6 Shareholder structure

As of 31 March 2011, the Issuer's shareholder structure was as follows:

Shareholder	No. of shares	% of capital	No. Of votes at the Shareholders Meeting	% of votes at the Shareholders Meeting
Ales Radil	3 819 666	25,11451	3 819 666	25,11451
Radim Hruza	3 819 666	25,11451	3 819 666	25,11451
Zdenek Radil	3 819 666	25,11451	3 819 666	25,11451
Ales Radil, Radim Hruza, Zdenek Radil (as a common ownership)	2	0,00001	2	0,00001
Other investors	3 750 000	24,656	3 750 000	24,656
TOTAL	15 209 000	100.00%		100.00%

In the period from 1 January 2011 to 31 March 2011 there were no changes to the shareholders structure.

7 Statutory bodies of the issuer

Board of Directors

Position	Name	Date of Birth	Position held since
CEO	Ales Radil	2. 2. 1973	20. 5. 2009
Board member	Radim Hruza	1.10. 1977	20. 5. 2009
Board member	Ing. Jindra Radilova	26.5. 1971	20. 5. 2009

Supervisory Board

Position	Name	Date of Birth	Position held since
Director	JUDr. Ing. Zdeněk Radil	31. 1. 1975	20. 5. 2009
Board member	Ing. Jaromir Peklo, PhD, MBA	30. 8. 1973	18. 6. 2009
Board member	Ing. Stepan Dlouhy	23. 8. 1977	18. 6. 2009

In the period from January 2011 to 31 March 2011 there were no changes in board of directors and Supervisory Board.

8 Report on the Issuer's activities in 2011 Q1

BGS Group has three main areas of activity: (A) development and operation of own biogas plants, (B) construction of biogas plants for third parties on EPC basis, (C) accounting services for large corporates.

A. Development and operation of own biogas plants

BGS Suchdol nad Odrou

The Suchdol trial period began during the first quarter, and energy production is steadily increasing. The biogas station output is 590kW.

BGS Zavidkovice

Construction work is in process at Zavidkovice biogas station. The final production will be 990 kW. The first phase includes construction of the second silage trough and extension of the co-generation building for installation of a new MAN 370kW engine. The second phase consists of the installation of modern innovative technologies of bio-extrusion and a special drying chamber for output biogas sewage, which shall result in reduction of specific consumption of raw materials due to higher efficiency of processing of the plant input potential as well as in reduction of costs of sewage disposal.

BGS Číhošť

Technology works also continue in Cihost biogas station with output 620 kW. The construction intends to utilize good practice from previous projects, i.e. to enable stable and reliable operation for various kinds of raw materials thus providing for a wider range of flexibility in raw material supply to the facility.

B. Construction of biogas plants for third parties on EPC basis

We initialized the technology installations in biogas plants which have been constructed during January and February – BPS Sasov, BPS Korolupy, BPS Bobrova.

Beside these construction work BGS Biogas started intensive preparation of new projects for agricultural sector. We expect to reach the similar results in 2011 as in the previous year.

C. Accounting activity

Energy product plus s.r.o. provides accounting and human resources services. The company revenues from the activity in 1Q2011 were ca. CZK 3,7 mio.

9 Detailed consolidated financial results for the period of 1 January 2011 to 31 March 2011

The tables below provide the **consolidated** and **unaudited** financial statements of BGS Energy Plus a.s. in accordance with **Czech Accounting Standards** for the period 1 January 2011 to 31 March 2011 and the corresponding period in 2010.

		1.1.2011– 31.3.2011		1.1.2010– 31.3.2010	
		CZK	EUR	CZK	EUR
I.	Revenues from sales of third party goods	0	0	0	0
A	Cost of goods sold on third party goods	0	0	0	0
+	Trading margin	0	0	0	0
II.	Turnover from products, services and materials	78 986	3 241	67 360	2 603
B	Cost of products, services and materials	67 774	2 781	60 980	2 356
	Gross margin	11 212	460	6 380	247
C	Personel costs	4 406	181	4 142	160
C. 1.	Labour costs	3 156	129	2 907	112
C. 2.	Board members compensations	0	0	146	6
C. 3.	Social security and health insurance costs	1 032	42	1 017	39
C. 4.	Social costs	218	9	72	3
D	Taxes and charges	42	2	50	2
E	Depreciation	2 080	85	486	19
III.	Revenues from sales of own property	0	0	750	29
F	Value of small property	0	0	750	29
VI.-VII.	Other operation revenues	44	2	0	0
I – J	Other operation costs	322	13	160	6
	Operating profit	4 407	181	1 542	60
XIV.	Financial revenues	883	36	50	2
Q	Financial costs	2 390	98	480	19
	Interests thereof	900	37	400	15
	Consolidated profit from financial operations	-1 507	-62	-450	-17
	Income tax for common activity	680	28	568	22
	Income tax for common activity due	680	28	568	22
R	Deferred tax for common activity	0	0	0	0
	Consolidated profit for common activity	2 220	91	524	20
XVI.	Extra incomes	0	0	0	0
S	Extra costs	0	0	0	0
XVII.	Passive consolidation difference clearance	35	1	32	1
	Active consolidation difference clearance	0	0	0	0
	Deferred income tax	0	0	0	0
	Extraordinary consolidated profit	35	1	32	1
	Consol. profit for acc. period without equivalent ratio	2 255	93	556	21
	Share in equivalency	-232	-10	190	7
	EBT	2 703	111	1 314	51
	EBIT	3 603	148	1 714	66
	EBITDA	5 683	233	2 200	85
	NET PROFIT/LOSS	2 023	83	746	29

Balance Sheet for the of 1 January 2011 to 31 March 2011 with comparative results

		1.1.2011– 31.3.2011		1.1.2010– 31.3.2010	
		CZK	EUR	CZK	EUR
	TOTAL ASSETS	458 076	18 666	170 964	6 718
A	Receivables - subscribed capital	0	0	0	0
B	Fixed assets	164 527	6 704	61 041	2 398
B I.	Long-term intangible asset	240	10	85	3
B II.	Long-term tangible asset	163 185	6 650	59 886	2 353
	1. Land	1 536	63	340	13
	2. Buildings	35 049	1 428	24 694	970
	3. Individual tangible assets (chattels)	34 800	1 418	25 419	999
	5.	1 919	78		
	7. Uncompleted long-term property	87 274	3 556	6 624	260
	9. Difference in valuation of purchased property	2 607	106	2 809	115
B III.	Financial investment	3 307	135	0	0
B IV.	Consolidation differences positive/ negative	-2 505	-102	-2 355	-93
B V.	Shares from equity method	410	17	3 425	135
C	Current assets	290 721	11 847	109 346	4 297
C I.	Inventories	80 109	3 264	65 473	2 573
C II.	Long-term receivables	50 173	2 045	0	0
C III.	Short-term receivables	135 661	5 528	21 421	842
C IV.	Current liquid funds	24 778	1 010	22 452	882
	1. Cash and cash equivalents	6 822	278	8 466	333
	2. Bank accounts	17 956	732	13 986	550
	3. Purchased short-term investment	0	0	0	0
D	Accrual and deferral of assets	2 828	115	577	22

		1.1.2011– 31.3.2011		1.1.2010– 31.3.2010	
		CZK	EUR	CZK	EUR
	EQUITY AND LIABILITIES	458 076	18 666	170 964	6 718
A	Equity	79 596	3 244	48 755	1 916
A I.	Registered share capital	15 209	620	15 209	598
A II.	Reserved capital	36 750	1 498	36 750	1 444
A III.	Retained earning	1 839	75	21	1
A IV.	net profit of previous period	23 775	969	-3 880	-152
A V.	net profit without minorities	2 023	82	746	29
1.	Net profit of common period	2 255	92	556	22
2.	Share of profit in equivalency	-232	9	190	7
A VI.	Passive consolidation difference	0	0	0	0
A VII.	Consolidation reserve fund	0	0	-91	-4
B	LIABILITIES	377 415	15 380	122 089	4 797
B I.	Reserves	0	0	0	0
B II.	Long-term liabilities excluding bank loans	14 125	576	0	0
B III.	Short-term liabilities	174 296	7 103	79 335	3 117
B IV.	Bank loans	188 994	7 701	42 754	1 680
	1. Long-term loans	82 443	3 360	38 450	1 511
	2. Short-term loans	36 648	1 493	2 155	85
	3. Short term borrowings	69 903	2 484	2 149	84
C	Accrual and deferral of liabilities	1 065	43	120	5
D	Minority equity	0	0	0	0
D I.	Minority capital stock	0	0	0	0

D II.	Minority capital funds	0	0	0	0
D III.	Minority profit funds incl. previous period	0	0	0	0
D IV.	Minority P/L of common period	0	0	0	0

10The factors which will influence the results achieved by the Group - Description of threats and risks

Business operational risks

The company is a holding company, therefore risks identified here below pertain to the company as well as to the operating entities within the BGS group of companies. Any reference to the company is also understood as reference to any entity within the group, unless explicitly stated otherwise.

Legislative, regulatory and market risks:

The economic viability of energy production using BGS installations depends on Feed-in-Tariff (FiT) systems, which are in effect based on material cross-subsidies from all energy users in a given jurisdiction. The FiT system can be negatively affected by a number of factors including, but not limited to, a reduction or elimination in the FiT or green bonus per KWh produced, an elimination or reduction of the indexation of the FiT, a shortening of the period for which the FiT applies to BGS installations. At this time there are differing legal opinions in relation to the actual duration of the FiT for BGS installations in the Czech Republic as the duration explicitly specified by law is 15 years whereas the latest applicable regulatory notice by the Czech Energy Regulator specifies 20 years which is the period most importantly recognized by the financing banks.

Any future changes to the adopted regulations may have a material negative impact on the company business and its financial results.

Operational risks and harm to personnel and property:

There will always be risks involved in the operation and installation of BG power stations, the installation of BG power stations for third parties as well as the production of input material for the BG power plants. The build-up of these business areas is occurring simultaneously, thus posing high demands on management resources. The Issuer operates in a highly dynamic industry experiencing exponential growth, thereby posing very high demands on the companies resources and its ability to deliver on projected goals.

The operating risks relating to the development of BG projects and the installation and operation of BG power stations include among others unexpected failure or damage to the biogas technology and other technical equipment, theft or sabotage, or adverse weather conditions causing production interruptions and damage. The Issuer seeks to prevent loss or damages from such occurrences by concluding insurance contracts, planning regular extensive maintenance, contractual regulations and emergency routines. However, there will always be some exposure to technical and operational risks, with unforeseen problems leading to unexpectedly high lost revenues, operating costs, substantial losses, additional investments, etc., which may have a material negative effect on the Issuer's operating results and its financial position. Additionally, the occurrence of any of these risks could hurt the company reputation.

Technological risks:

The technology involved in the production of biogas is characterized by incremental developments. Currently the company does not own any patents for the technology used in relation to BG technologies. However, the development of new technology may fundamentally change the economics of electricity production by biogas combustion and biogas production as such. For various reasons the company may not gain access to this new technology, which may put it at a significant disadvantage to its competitors. New

technology may therefore have material adverse effects on the company operating results, investment returns and financial condition.

Construction and performance risk:

A BG power station is based on several technical components, e.g. fermentors, raw material feeder, electro-installation, gas treatment system, cogeneration units, pipe-lines, control system, pumping devices, mixing device, wiring, converters, transformers and grid connection devices. There is always risk associated with the construction and installation of BG power stations. Despite efforts made to reduce such risks, there can be no assurances that delays and cost overruns will not occur. Furthermore, the Issuer might be dependent upon the ability of sub-contractors to install particular BG power station component that meet specifications, performance parameters, quality standards and delivery schedules of the Issuer. Delays, cost overruns or the underperformance of installed BG power stations could have a material adverse impact on the companies operating results, investment returns and financial position.

The biogas production draws on biomass fermentation process which is a time proven technology. However, the stability of the biogas production process respectively the stability of biogas power plant performance depends on stability of certain operating parameters, e.g. composition of the raw material mix, raw material quality, presence of undesirable substances, temperature and acidity in fermentors. Unstable performance of installed BG power stations could have a material adverse impact on the company operating results, investment returns and financial position.

The company is required to maintain inventories, which at times may amount to several months of operations. Such inventories may deteriorate, inflame, or be destructed in any other way, which will have a material impact on the companies ability to continue operations.

Contractual risks:

The company business depends on contracts with multiple parties including, but not limited to, land owners, banks, investors, joint venture partners, raw material suppliers, contractors, energy utilities and electricity customers. Each contract normally involves a substantial value or consideration to the company. Furthermore, some of the contracts might be governed by foreign law, which may create both legal and practical difficulties in case of a dispute or conflict. The company currently operates in a jurisdiction and in future in other jurisdictions where the ability to protect contractual and other legal rights may be limited compared to jurisdictions with more well-established legal systems.

Certain important contracts, have not yet been concluded. This may be the case in relation to the projects already in operation (Zavidkovice) as well as those under planning. Timing to conclude various agreements, may be limited by market conditions, willingness of the counterparty, or dictated by best judgement of the Issuer's management. As the company operates in a dynamic, competitive and new market environment, it is required to start operations and/or incur costs, without the possession of all written agreements. This may result in losses to the company, and impact its financial position, without the ability to seek recourse against its counterparty.

Contracts already concluded can be cancelled, by the Issuer or its counterparty. Even though the company will use its best efforts to fulfil all its obligations stipulated in such contracts, it may not avoid that some contracts are cancelled, which may have a material negative impact on its operations.

Competitive situation:

The development and operation of BG power stations might become highly competitive in the future. The company competes with other companies with an equal or larger resource base for suitable location and land plots, grid connectivity, human resources, raw materials etc. There can be no assurance that the company will be able to respond to existing and new sources of competition. Competition may therefore have material adverse effects on the Issuer's operating results, investment returns and financial condition.

Uninsured losses:

The development and the operation of BG power plants are subject to a number of risks and hazards, including adverse environmental conditions, theft, technical failure, changes in the regulatory environment and force majeure. Although the company maintains some insurance to protect against certain of these risks, the Issuer's insurance will not cover all the potential risks associated with the development and operation of BG installations. Unanticipated occurrences, insured or uninsured, could have a material adverse effect on the company operating results and financial condition.

Dependence on key personnel:

The company development and prospects are dependent upon the continued services and performance of its senior management and other key personnel. Due to the current strong development of the Czech economy in general and the dramatic increase in activities relating to the development of renewable energy installations in the country, the demand for people is high and the costs are increasing. There is always risk associated with wage levels for qualified personnel in such market environments. Financial difficulties or other factors could also adversely affect the company ability to retain key employees. The loss of the services of any key personnel may have negative effects on the company operating results and financial condition.

In addition, the company business is subject to continued expansion, and thus dependent upon further employment of personnel.

Environmental risk

The company operations are subject to numerous national and supra-national, environmental, health and safety laws, regulations, treaties and conventions (together, "Operational Regulations"), including, inter alia, those controlling the discharge of materials into the environment, requiring removal and cleanup of environmental contamination, establishing certification, licensing, health and safety, taxes, labour and training standards, operation of the BG power stations or otherwise relating to the protection of human health and the environment. The amendment or modification of existing Operational Regulations or the adoption of new Operational Regulations curtailing or further regulating the operation of BG installations could have a material adverse effect on the company operating results and financial condition. The company cannot predict the extent to which future earnings or capital expenditures may be affected by compliance with such new Operational Regulations.

In addition, the company may be subject to significant fines, penalties or liability if it does not comply with any such existing or future Operational Regulation.

During the lifespan of a BG power plant certain environmental changes, in particular poor crop and significant reduction of farming activity, can have a negative impact on performance and thus the financial performance and position of the company.

Financial risks

The company has invested significant efforts and financial resources into negotiating rental agreements, acquiring raw materials, organizing and executing the joint venture business with UTS, building a professional team, and incurred legal and license fees. If there is a material adverse change in the general prospects for electricity production by biogas combusting, the value of the company tangible and intangible assets would be impaired and the company would be required to take a charge against its earnings. In general, the company future sales and investment returns are uncertain and depend on a variety of factors, many of which will be beyond the company control.

Political, economical and other uncertainties

Changes in the regulatory, legislative and fiscal framework (including tax rules) governing the production of electricity by combusting biogas could have a material impact on the Issuer's operations. In particular, changes in FiT regimes and capital subsidies schemes will constitute a material risk factor for the company operations in foreign countries.

Companies operating internationally are also subject to various risks including risks of war, terrorist activities, political, civil or labour disturbances and embargoes. The company currently operates in the Czech Republic and may decide to operate in other new European Union member countries including Slovakia, Slovenia, Hungary, Bulgaria and Romania as well as other emerging European countries. Operations in emerging European countries may present risks that are not encountered in countries with well-established economic and political systems, including:

- Economic instability, which could make it difficult for the Issuer to anticipate future business conditions in these markets, cause delay in projects that have been awarded to the Issuer and subject the Issuer to volatile markets;
- Political instability, which may make customers less willing to make investments in such regions, and complicate dealings with governments regarding permits, licenses and other regulatory matters;
- Boycotts and embargoes that may be imposed by the international community on countries in which the company operates, which could affect the company ability to operate in such countries;
- The imposition of unexpected taxes or other payments on the company revenues in these markets; and
- The introduction of exchange controls and other restrictions by foreign governments.

In addition, the legal and regulatory systems of the emerging European markets identified above may be less developed and less well enforced than in more developed countries. The company ability to protect contractual and other legal rights in those regions may thus be limited compared to regions with more well established markets. The Issuer cannot offer any assurance that the company exposure to conditions in emerging European countries will not have a negative effect on its financial condition and results in operations.

11 Exchange rates

The following exchange rates CZK/EURO were applied:

from	to	for Balance Sheet statement calculations	for Income Statement calculations
01.01.2010	31.03.2010	25,45	25,88
01.01.2011	31.03.2011	24,54	24,37

Source: Czech National Bank

Balance Sheet applicable exchange rate represents the exchange rate as of the last day of the month ending the relevant period.

Income Statement exchange rate represents the average of exchange rates effective on the last day of each month within the relevant period.

12 Management Board declaration

We hereby confirm that according to our best knowledge the information about BGS Energy Plus a.s. contained in this report is correct as of the publication of this document and that it fairly reflects the Company's financial situation and business activities.

Prague, May 12, 2011

13 Investors Relations contact

Jindra Radilova
Phone: +420 603 448866
Email: jindra.radilova@bgs-energy.cz